

# **CONSULTATION REPORT**

Appendix F Additional land consultees identified during post stat utory consultation and letters. Site notice map and photos for the unknown Land interests and section 48 notice on site

### **Drax Bioenergy with Carbon Capture and Storage**

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations, 2009 - Regulation 5(2)(q)

Document Reference Number: 5.1.6 Applicant: Drax Power Limited PINS Reference: EN010120



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#### Appendix F S42(1)(d) Additional consultees

This appendix provides a list of those consulted on the Scheme under section 42(1)(d) of PA 2008. After the initial statutory consultation, new land interests were identified in February following ongoing due diligence. Interests that were consulted in February under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.1 below.

After the targeted consultation, it was deemed that commercial tenants within Drax Power station itself, may have a legal interest that may be affected by the Proposed Scheme proposals. As a result, it was deemed these known interests should be consulted and were consulted in 7 March 2022 under section 42(1)(d) of PA 2008 and are within the Book of Reference and are set out in Table F-2.2 below.

After the targeted consultation in February, new interests were identified in March following ongoing due diligence. Interests that were consulted on 12 March under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.3 below. Where persons consulted in March 2022 but have been removed from the Order limits, they are included in Table F-2.5 below.

After the targeted consultation in February, new interests were identified in March following ongoing due diligence. Interests that were consulted on 23 March under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.4 below.

Each table includes the name for each interest in the Book of Reference [EN010106/APP/4.3], the category of the interest, the dates between which the interest was consulted, and a reference to the appendix in which an example of the letter from the consultation can be found. Table F-2.5 also includes the reasons why the interest is no longer included in the Book of Reference [EN010106/APP/4.3].

## Interests that were consulted in February under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.1 below.

Consultee	Category	Type of Interest	Consultation Date	Consultation Letter
A Shade Greener (F7) Llp	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Barbara Christine Day	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Adrian John Firth	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Andrew John Terry	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Ann Dickinson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Ann Marie Jones	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Christopher Leslie Dell	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Craig Howard Bland	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Daniel Patchett	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Darren Charteris Hall	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

David Mason	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David Richard Everatt	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Denice Osborne	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Dianne Butterworth	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Emma Victoria Johnson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Gary Peter Frank Orchard	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Georgina Claire Barry	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Gillian Margaret Dyson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Helen Jeanette Ramsey	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Helen Margaret Farrar	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
James Wood Longden	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joanne Sarah Battye	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joanne Smith	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Julie Claire Haigh	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Lesley Ann Stones	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Louise Mason	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Lynn Patricia Wild	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Marie Wood	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Michael Charles Boddy	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Michael Walter Forrest	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Neil Battye	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nichola Claire Dell	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nicholas Julian Dyson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Norma Jeanette Court	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Paul Mark Binns	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Rosemary Fowler	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Susan Ramsden	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Thomas Malcolm Campbell	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Alistair Mark James Sutherland	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Andrew Michael Hinks	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Anthony Charles Allen	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Bruce John Pocock	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Caroline Marie Hunt	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Charlotte Barnard	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Christine Ann Kelly	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Christopher Nicholas Fielding	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Cora Joy Woolf	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Craig Bowmer	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David Bernard Kelly	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David Simon Seaman	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Edna Frances Tanton	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Emily Louise Mccormick	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

lan John Dunn	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jacob Robert Oliver Hill	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jane Grieff	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joan Duggan	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joanne Hepworth	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jonathan Mark Wilson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Karen Elizabeth Noice	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Keith James Duggan	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kenneth James Pillar	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kevin Heeley	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kezia Jade Woodruff	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Madelaine Cynthia Pillar	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Mark Daniel Woolf	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nicola Joan Bowmer	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Paul Ashley Warrington	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Philip Arthur Roland Roberts	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Rachel Schofield	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Richard Eyre Maulkinson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Richard Paul Bott	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Ryan Michael Barnaby	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Sarah Louise Seaman	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Simon Gear Lawrence	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Simone Heeley	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Sophie Milner	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Stephen Pearson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Vicki Anne Keith	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Zoe Shaughnessy	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Martin Nunns	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

C-Capture Limited	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Angela Jayne Orchard	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Barbara Forrest	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
M H Poskitt Llp	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jonathan Neil Cooper	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kevin Day	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Sarah Louise Campbell	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David John Farrar	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David Ramsden	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
David Robert Fowler	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Denise Clare Kempton	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Frances Terry	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Heather Mary Merrills	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Helen Margaret Everatt	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Ian Haigh	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jane Elizabeth Pemberton	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joanne Nunney	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
June Mary O'Brien	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kelvin Richard Stones	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kevin William Wild	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Lee Stephen Kempton	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Lynda Jane Campbell	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Malcolm Arthur Merrills	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Melanie Jane Firth	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nicholas John Gale	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Paul Joseph O'Brien	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Raymond Charteris Hall	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Rosalie Anson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Stuart Ferguson Court	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Thomas Howard Atkinson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Thomas William Jones	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Dawn Milne	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Dorothy Richard	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Eileen Minda Price	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Emma Hinks	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Geoffrey Philip Noice	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Georgina Louise Gourlay	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Imogen Rosie Phyllis Ward	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
James Cameron Wood	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Janet Leake	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Jo-Anne Heidi Warrington	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Joanne Sarah Fisher	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

John Richard Price	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Kayleigh Gouldthorpe	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Lisa Jane Gray	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Mark Anthony Howard Wood	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Michael Lee Baines	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Monika Bradshaw	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Neil John Harrison	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nicky Christopher Brook	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Nola Marie Pears	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Oliver Joseph Edmunds	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Paul Welburn	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Prudence Miriam Shaw	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Rachel Rebecca Leigh Armstrong	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Richard John Cooper	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Ross Wilson	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Simon Peter George Keith	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Sophie Gemma Langan	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Stephanie Lyn Cooper	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Vicky Jarvis	3	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2

Commercial Tenant Interests that were consulted on 7 March 2022 under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.2 below.

Consultee	Category	Type of Interest	<b>Consultation Date</b>	Consultation Letter
Hargreaves (Uk) Services Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Engie Services Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Capula Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Diamond Power Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Amco Giffen Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3

Oceaneering International Services Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Veolia Bioenergy Uk Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Sewell Construction Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Kue Engineering Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3		
HBS Valves Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Roofdec Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Alfred Bagnall And Sons Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Ipsum Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
GE Power Uk	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Costain Group Plc	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	
Crowle Wharf Engineers Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3		
Denman Instrumentation Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3	

East Midlands Instrument Company Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Grantfen Fire & Security Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Hamworthy Combustion Engineering Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3 2022	
Altrad Support Services Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3 2022	
Philford Design Engineers Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3	
Protec Fire Detection Public Limited Company	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Rotork P.L.C.	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Schenck Process (Clyde) Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3 2022	
Severn Unival Limited	1	Tenant	7 March 2022 to 04 April Appendix F-3 2022	
Siemens Public Limited Company	1	Tenant	7 March 2022 to 04 April 2022 Appendix F-3	

Specialist Power Engineering Contracts Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Tei Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Ws Atkins Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Xylem Water Solutions Uk Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Team Industrial Services (Uk) Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3
Howden Uk Limited	1	Tenant	7 March 2022 to 04 April 2022	Appendix F-3

Interests that were consulted on 12 March 2022 under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.3 below.

Consultee	Category	Type of Interest	Consultation Date	Consultation Letter
Jonathan Richard Hilton	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Amber Caroline Hilton	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4

Steven Edward Hitchen	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Claire Elizabeth Hitchen	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Peter Edward Beverley	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Ann Elizabeth Beverley	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Luke Brook	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Emma Louise Brook	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Lucy Anne Booth	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
David Lanham	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Sharon Louise Lanham	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4
Terry Sykes	3	Freeholder	12 March 2022 to 09 April 2022	Appendix F-4

Interests that were consulted on 23 March 2022 under section 42(1)(d) of PA 2008 and are within the Book of Reference [EN010106/APP/4.3] are set out in Table F-2.4 below.

Consultee	onsultee Category Type of Interest Consultation Date		Consultation Letter	
Barbara Christine Day	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Jane Elizabeth Pemberton	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Marie Wood	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Charlotte Barnard	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Simon Peter George Keith	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Vicki Anne Keith	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Kevin Day	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5

Adam Townsend	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5
Ann Calvert	3	Freeholder	23 March 2022 to 20 April 2022	Appendix F-5

## Where persons consulted on 7 March but have been removed from the Order limits, they are included in Table F-2.5 below.

Consultee	Category	Reason for exclusion in BoR	Type of Interest	Consultation Date	Consultation Letter
Sheila Boddy	3	Confirmation from Michael Charles Boddy that Sheila Boddy is now deceased	Freeholder	22 February 2022 to 23 March 2022	Appendix F-2
Yedl Limited	2	No apparatus/interest in scheme	Rights	7 March 2022 to 04 April 2022	Appendix F-3
Northern Electric Plc	2	No apparatus/interest in scheme	Rights	7 March 2022 to 04 April 2022	Appendix F-3
Yorkshire Electricity Distribution Limited	2	No apparatus/interest in scheme	Rights	7 March 2022 to 04 April 2022	Appendix F-3

F2 -S42 Additional Consultee Letter February 2022



Drax Power Station Selby North Yorkshire YO8 8PH

Address line 1 Address line 2 Address line 3 Address line 4 Postcode

22 February 2022

Dear Sir / Madam

#### DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE STATUTORY CONSULTATION UNDER SECTION 42 OF THE PLANNING ACT 2008 PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

I write in relation to our proposals to develop Bioenergy with Carbon Capture and Storage (BECCS) within our existing plant in North Yorkshire. BECCS is a technology that has been successfully trialled and developed to remove carbon dioxide (CO<sub>2</sub>) from the atmosphere. Drax Power Ltd ('Drax') is proposing to install carbon capture technology on up to two of the existing biomass power generating units at Drax Power Station. This will help us remove more CO<sub>2</sub> from the atmosphere than is produced across our operations, making the company carbon negative.

As BECCS at Drax is classified as a Nationally Significant Infrastructure Project (NSIP), under the Planning Act 2008 (PA2008), its construction and operation require planning permission known as a Development Consent Order (DCO). As part of this process, we held a statutory public consultation to gather feedback on our proposals on Monday 1 November 2021 which ended at 11:59pm on 12 December 2021 before we submit our DCO application.

During the Consultation Period a series of in person exhibitions events were held where people were able to speak to the Project team. You may have been able to attend them and speak to the team. A series of online live-chat events were also held, where members of the Project team were available to answer questions.

As a result of our ongoing land investigations, you have recently been identified as an individual who Drax is required to consult under the PA2008, and this letter explains the nature of the Proposed Scheme and how you can provide your comments on it.

included within this letter more information about the Proposed Scheme, where you can find more information, and how you can provide your feedback. The closing date for you to provide feedback on the Proposed Scheme is **11.59pm on 23 March. The consultation documents refer to the deadline for statutory consultation, but the statutory consultation deadline does not apply to any response you send us.** 

#### 1. The Proposed Scheme

The Proposed Scheme would involve the installation of post combustion carbon capture technology to capture carbon dioxide from up to two existing 660 megawatt electrical ('MWe') biomass power generating units at Drax Power Station (Unit 1 and Unit 2). The Proposed Scheme would comprise:

- Up to two carbon capture plants (one per existing biomass unit), each made up of: a flue gas pre-treatment section (to include up to two gas / gas heat exchangers and one quench column), one absorber column, a solvent regeneration system (to include up to two regenerators), rich solvent / lean solvent heat exchangers, and ancillary systems related to the carbon capture process;
- Common plant elements (used by one or both carbon capture plants) including modification to the existing cooling system and distribution of cooling water to the Proposed Scheme, modification to the existing biomass power generating units (Units 1 and 2) for extraction of steam and new infrastructure to meet required process conditions for distribution of steam to the Proposed Scheme, solvent storage and make-up system, carbon dioxide compression and processing plant, and carbon capture wastewater treatment plant;
- Road modifications;
- An Environmental Mitigation Area; and
- Other works associated with the Proposed Scheme including site drainage, security infrastructure and site lighting infrastructure, as well as an area for temporary construction laydown.

#### 2. Section 42 'Duty to consult'

Section 42 of the PA2008 requires Drax to consult on its proposed application with those persons specified by the PA2008 and its associated regulations. These persons include, for example, local authorities within or near to the Proposed Scheme, prescribed consultation bodies (for example, the Environment Agency), those with an interest in the land to which the application relates (such as landowners, tenants, occupiers, or persons with other interests in land) and those who may be entitled to bring a claim under certain land compensation legislation should the Proposed Scheme be constructed, and the land used for the Proposed Scheme.

Drax has identified that you fall into one of the categories of people that it needs to consult under section 42 of the PA2008. As such, you will find enclosed with this letter:

- i. The consultation brochure which provides an overview of the Proposed Scheme;
- ii. Section 48 Notice which has been published in local and national newspaper to publicise our proposed application.

You can also find the following documents on our website at: www.BECCS-Drax.com/consultationdocuments

a. the Preliminary Environmental Information Report ('PEIR') which details the Proposed Scheme and a preliminary assessment of its likely significant environmental effects; and b. the Non-Technical Summary ('NTS') of the findings in the PEIR.

If you have any issues accessing the documents noted above, if you would like a hard copy or if you would like them on a USB, please contact us using the details below. The brochure can also be made available in large print format, braille or other languages upon request.

## 3. Section 48 of the PA2008 and Regulation 13 Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 ('EIA Regulations 2017') 'Duty to publicise'

Section 48 of the PA2008 requires applicants for a DCO to publicise their proposed application via a notice once in a national newspaper and once in the London Gazette. Section 48 notice was publicised in the London Gazette and Yorkshire Post on 21 October 2021 and in the Guardian on 23 October respectively. The Section 48 Notice must also be published for two consecutive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. These publications were available during the whole consultation period in 2021.

In addition, Regulation 13 of the EIA Regulations 2017 requires that the prospective applicant for the DCO, at the same time as publishing notice of the proposed application in accordance with section 48 of the PA2008, sends a copy of that notice to the prescribed consultees set out in Schedule 1 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. Again, these publications were available during the whole consultation period in 2021 as part of the consultation packs sent to the individuals identified as having an interest and who Drax is required to consult under the PA2008. We have enclosed the Section 48 notice.

#### 4. The DCO process

As the Proposed Scheme constitutes a Nationally Significant Infrastructure Project as outlined above, Drax must make an application under the PA2008 for a permission known as a Development Consent Order ('DCO') to construct and operate the Proposed Scheme. Drax intends to submit the application to the Secretary of State for Business, Energy and Industry Strategy ('SoS') in Spring 2022. The application will include supporting documents including a Consultation Report, which will record the results of this consultation exercise and demonstrate how Drax has had regard to the consultation responses in preparing its application.

The decision maker on whether to grant the DCO for the Proposed Scheme will be the SoS. The application will be examined by an Examining Authority (a single Inspector or panel of Inspectors appointed from the Planning Inspectorate) on behalf of the SoS over a six-month examination period. The Examining Authority will then make a recommendation to the SoS and the SoS will then make the final decision whether or not to grant a DCO. Drax anticipates that the examination period would run from the fourth quarter 2022 until early 2023, with a decision from the SoS in the third quarter of 2023.

If granted, the DCO would give authorisation for the construction and operation of the Proposed Scheme. The DCO would include powers required to construct and operate the Proposed Scheme including compulsory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Proposed Scheme, the application and / or disapplication of legislation relevant to the Proposed Scheme, highway powers and tree and hedgerow removal, amongst other matters.

#### 5. Environmental Impact Assessment

As the Proposed Scheme falls under paragraph 2(1) of Schedule 1 of the EIA Regulations 2017, the DCO application will also be supported by an Environmental Statement ('ES') that will be prepared following the undertaking of an Environmental Impact Assessment ('EIA'). The ES will contain information about the likely significant environmental effects of the Proposed Scheme, and how any adverse effects will be mitigated.

As part of this consultation, you can view the PEIR, which sets out Drax's preliminary view of the likely significant environmental effects. The PEIR does not contain the final findings, as the EIA is ongoing and a full ES will be submitted as part of the DCO application. The Non-Technical Summary of the PEIR provides a non-technical overview of the findings set out in the PEIR.

#### 6. How to respond to the consultation

Responses to this consultation must be received by **23:59 on 23 March 2022**. We would welcome your views on the Proposed Scheme. You can respond to the consultation by:

- Emailing us at: info@BECCS-Drax.com
- Writing to us at: FREEPOST CARBON CAPTURE BY DRAX

When making a response or representation, please include your name / the name of the body or organisation, the main contact person and an address where correspondence about your response or representation may be sent.

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Yours sincerely, Jim Doyle Development Manager Email: <u>info@BECCS-Drax.com</u> <u>Website:</u> Phone: 01757 618381 Post: FREEPOST CARBON CAPTURE BY DRAX F3 - S42 Additional Consultee Letter March 7 2022



Drax Power Station Selby North Yorkshire YO8 8PH

Address line 1 Address line 2 Address line 3 Address line 4 Postcode

7 March 2022

Dear Sir / Madam

#### DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE STATUTORY CONSULTATION UNDER SECTION 42 OF THE PLANNING ACT 2008 PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

I write in relation to our proposals to develop Bioenergy with Carbon Capture and Storage (BECCS) within our existing plant in North Yorkshire. BECCS is a technology that has been successfully trialled and developed to remove carbon dioxide  $(CO_2)$  from the atmosphere. Drax Power Ltd ('Drax') is proposing to install carbon capture technology on up to two of the existing biomass power generating units at Drax Power Station. This will help us remove more  $CO_2$  from the atmosphere than is produced across our operations, making the company carbon negative.

As BECCS at Drax is classified as a Nationally Significant Infrastructure Project (NSIP), under the Planning Act 2008 (PA2008), its construction and operation require planning permission known as a Development Consent Order (DCO). As part of this process, we held a statutory public consultation to gather feedback on our proposals on Monday 1 November 2021 which ended at 11:59pm on 12 December 2021 before we submit our DCO application.

During the Consultation Period a series of in person exhibitions events were held where people were able to speak to the Project team. You may have been able to attend them and speak to the team. A series of online live-chat events were also held, where members of the Project team were available to answer questions.

As a result of our ongoing land investigations, you have recently been identified as an individual who Drax is required to consult under the PA2008, and this letter explains the nature of the Proposed Scheme and how you can provide your comments on it.

included within this letter more information about the Proposed Scheme, where you can find more information, and how you can provide your feedback. The closing date for you to provide feedback on the Proposed Scheme is 11.59pm on 4 April. The consultation documents refer to the deadline for statutory consultation, but the statutory consultation deadline does not apply to any response you send us.

#### 1. The Proposed Scheme

The Proposed Scheme would involve the installation of post combustion carbon capture technology to capture carbon dioxide from up to two existing 660 megawatt electrical ('MWe') biomass power generating units at Drax Power Station (Unit 1 and Unit 2). The Proposed Scheme would comprise:

- Up to two carbon capture plants (one per existing biomass unit), each made up of: a flue gas pre-treatment section (to include up to two gas / gas heat exchangers and one quench column), one absorber column, a solvent regeneration system (to include up to two regenerators), rich solvent / lean solvent heat exchangers, and ancillary systems related to the carbon capture process;
- Common plant elements (used by one or both carbon capture plants) including modification to the existing cooling system and distribution of cooling water to the Proposed Scheme, modification to the existing biomass power generating units (Units 1 and 2) for extraction of steam and new infrastructure to meet required process conditions for distribution of steam to the Proposed Scheme, solvent storage and make-up system, carbon dioxide compression and processing plant, and carbon capture wastewater treatment plant;
- Road modifications;
- An Environmental Mitigation Area; and
- Other works associated with the Proposed Scheme including site drainage, security infrastructure and site lighting infrastructure, as well as an area for temporary construction laydown.

#### 2. Section 42 'Duty to consult'

Section 42 of the PA2008 requires Drax to consult on its proposed application with those persons specified by the PA2008 and its associated regulations. These persons include, for example, local authorities within or near to the Proposed Scheme, prescribed consultation bodies (for example, the Environment Agency), those with an interest in the land to which the application relates (such as landowners, tenants, occupiers, or persons with other interests in land) and those who may be entitled to bring a claim under certain land compensation legislation should the Proposed Scheme be constructed, and the land used for the Proposed Scheme.

Drax has identified that you fall into one of the categories of people that it needs to consult under section 42 of the PA2008. As such, you will find enclosed with this letter:

- i. The consultation brochure which provides an overview of the Proposed Scheme;
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In addition, Regulation 13 of the EIA Regulations 2017 requires that the prospective applicant for the DCO, at the same time as publishing notice of the proposed application in accordance with section 48 of the PA2008, sends a copy of that notice to the prescribed consultees set out in Schedule 1 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. Again, these publications were available during the whole consultation period in 2021 as part of the consultation packs sent to the individuals identified as having an interest and who Drax is required to consult under the PA2008. We have enclosed the Section 48 notice.

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Yours sincerely, Jim Doyle Development Manager Email: <u>info@BECCS-Drax.com</u> <u>Website:</u> Phone: 01757 618381 Post: FREEPOST CARBON CAPTURE BY DRAX F4 - S42 Additional Consultee Letter March 12 2022



Drax Power Station Selby North Yorkshire YO8 8PH

Address line 1 Address line 2 Address line 3 Address line 4 Postcode

12 March 2022

Dear Sir / Madam

#### DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE STATUTORY CONSULTATION UNDER SECTION 42 OF THE PLANNING ACT 2008 PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

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Yours sincerely, Jim Doyle Development Manager Email: <u>info@BECCS-Drax.com</u> <u>Website:</u> Phone: 01757 618381 Post: FREEPOST CARBON CAPTURE BY DRAX F5 - S42 Additional Consultee Letter March 23 2022



Drax Power Station Selby North Yorkshire YO8 8PH

Address line 1 Address line 2 Address line 3 Address line 4 Postcode

23 March 2022

Dear Sir / Madam

# DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE STATUTORY CONSULTATION UNDER SECTION 42 OF THE PLANNING ACT 2008 PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

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included within this letter more information about the Proposed Scheme, where you can find more information, and how you can provide your feedback. The closing date for you to provide feedback on the Proposed Scheme is 11.59pm on 4 April. The consultation documents refer to the deadline for statutory consultation, but the statutory consultation deadline does not apply to any response you send us.

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Yours sincerely, Jim Doyle Development Manager Email: <u>info@BECCS-Drax.com</u> <u>Website:</u> Phone: 01757 618381 Post: FREEPOST CARBON CAPTURE BY DRAX F6 - Transpennine Trail Notification

Dear Mandy,

I hope you're well. We have been advised to share the letter below and the file attached directly with you as we would like to share this information with Transpennine Trail.

Best wishes,

**BECCS** at Drax

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20th January 2022

Dear Sir / Madam

#### DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

I write in relation to our proposals to develop Bioenergy with Carbon Capture and Storage (BECCS) within our existing plant in North Yorkshire. BECCS is a technology that has been successfully trialled and developed to remove carbon dioxide (CO<sub>2</sub>) from the atmosphere. Drax Power Ltd ('Drax') is proposing to install carbon

capture technology on up to two of the existing biomass power generating units at Drax Power Station. This will help us remove more CO<sub>2</sub> from the atmosphere than is produced across our operations, making the company carbon negative.

As BECCS at Drax is classified as a Nationally Significant Infrastructure Project (NSIP), under the Planning Act 2008 (PA2008), its construction and operation require planning permission known as a Development Consent Order (DCO). As part of this process, we held a statutory public

consultation to gather feedback on our proposals on Monday 1 November 2021 which ended at 11:59pm on 12 December 2021, before we submit our DCO application.

We are writing to inform you of Proposed Scheme and to provide you with an opportunity to provide comments, should you wish to do so.

This letter includes further information about the Proposed Scheme, where you can find more information, and how you can provide your feedback. Please note, that although all the documents refer to the Statutory Consultation closing on 12 December 2021, be assured, the closing date for you to provide feedback on the Proposed Scheme is **11.59pm on 11 February 2022**.

#### 1. The Proposed Scheme

The Proposed Scheme would involve the installation of post combustion carbon capture technology to capture carbon dioxide from up to two existing 660 megawatt electrical ('MWe') biomass power generating units at Drax Power Station (Unit 1 and Unit 2). The Proposed Scheme would comprise:

- Up to two carbon capture plants (one per existing biomass unit), each made up of: a flue gas pre-treatment section (to include up to two gas / gas heat exchangers and one quench column), one absorber column, a solvent regeneration system (to include up to two regenerators), rich solvent / lean solvent heat exchangers, and ancillary systems related to the carbon capture process;
- Common plant elements (used by one or both carbon capture plants) including modification to the existing cooling system and distribution of cooling water to the Proposed Scheme, modification to the existing biomass power generating units (Units 1 and 2) for extraction of steam and new infrastructure to meet required process conditions for distribution of steam to the Proposed Scheme, solvent storage and make-up system, carbon dioxide compression and processing plant, and carbon capture wastewater treatment plant;
- Road modifications;
- An Environmental Mitigation Area; and
- Other works associated with the Proposed Scheme including site drainage, security infrastructure and site lighting infrastructure, as well as an area for temporary construction laydown.

### 2. Project information

Please find enclosed with this letter:

- i.The consultation brochure which provides an overview of the Proposed Scheme;
- ii.Section 48 Notice which has been published in local and national newspaper to publicise our proposed application.

You can also find the following documents on our website at:

- a. the Preliminary Environmental Information Report ('PEIR') which details the Proposed Scheme and a preliminary assessment of its likely significant environmental effects; and
- b. the Non-Technical Summary ('NTS') of the findings in the PEIR.

If you have any issues accessing the documents noted above, if you would like a hard copy or if you would like them on a USB, please contact us using the details below. The brochure can also be made available in large print format, braille or other languages upon request.

#### 3. The DCO process

As the Proposed Scheme constitutes a Nationally Significant Infrastructure Project as outlined above, Drax must make an application under the PA2008 for a permission known as a Development Consent Order ('DCO') to construct and operate the Proposed Scheme. Drax intends to submit the application to the Secretary of State for Business, Energy and Industry Strategy ('SoS') in Spring 2022. The application will include supporting

documents including a Consultation Report, which will record the results of this consultation exercise and demonstrate how Drax has had regard to the consultation responses in preparing its application.

The decision maker on whether to grant the DCO for the Proposed Scheme will be the SoS. The application will be examined by an Examining Authority (a single Inspector or panel of Inspectors appointed from the Planning Inspectorate) on behalf of the SoS over a six-month examination period. The Examining Authority will then make a recommendation to the SoS and the SoS will then make the final decision whether or not to grant a DCO for the application. Drax anticipates that the examination period would run from the fourth quarter 2022 until early 2023, with a decision from the SoS in the third quarter of 2023.

If granted, the DCO would give authorisation for the construction and operation of the Proposed Scheme. The DCO would include powers required to construct and operate the Proposed Scheme including compulsory acquisition powers for the permanent acquisition of land and / or rights over land. The DCO may also include (if required) powers for the temporary occupation of land, the extinguishment or overriding of easements and other rights over or affecting land required for the Proposed Scheme, the application and / or disapplication of legislation relevant to the Proposed Scheme, highway powers and tree and hedgerow removal, amongst other matters.

#### 4. Environmental Impact Assessment

As the Proposed Scheme falls under paragraph 2(1) of Schedule 1 of the EIA Regulations 2017, the DCO application will also be supported by an Environmental Statement ('ES') that will be prepared following the undertaking of an Environmental Impact Assessment ('EIA').

The Preliminary Environmental Information Report (PEIR) is a preliminary document that supports this process and contains the environmental information so far compiled about the Proposed Scheme, As part of this consultation, you can view the PEIR, which sets out Drax's preliminary view of the likely significant environmental effects. The PEIR does not contain the final findings, as the EIA is ongoing and a full ES will be submitted as part of the DCO application. The Non-Technical Summary of the PEIR provides a non-technical overview of the findings set out in the PEIR.

#### 5. How to respond to the consultation

Responses to this consultation must be received by **11.59pm on 11 February 2022**. We would welcome your views on the Proposed Scheme. You can respond to the consultation by:

Emailing us at: <u>info@BECCS-Drax.com</u>

Writing to us at: FREEPOST CARBON CAPTURE BY DRAX

When making a response or representation, please include your name / the name of the body or organisation, the main contact person and an address where correspondence about your response or representation may be sent.

Your comments will be analysed by the Applicant and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. Responses may therefore be made public however we will request that your personal details are not placed on public record. The Applicant and its appointed agents will hold your personal details securely in accordance with applicable data protection legislation and will use them solely in connection with the consultation process and subsequent DCO application and, except as noted above, they will not be passed to third parties. Please refer to our Privacy Notice for more details:

Yours sincerely, Jim Doyle Development Manager Email: info@BECCS-Drax.com Website: Phone: 01757 618381 Post: FREEPOST CARBON CAPTURE BY DRAX F7 - Airports and Airfields Letter

Dear Sir / Madam

#### DRAX POWER LIMITED: DRAX BIOENERGY WITH CARBON CAPTURE AND STORAGE

# PRE-APPLICATION PUBLICITY IN ACCORDANCE WITH SECTION 48 OF THE PLANNING ACT 2008 AND REGULATION 13 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

I write in relation to our proposals to develop Bioenergy with Carbon Capture and Storage (BECCS) within our existing plant in North Yorkshire. BECCS is a technology that has been successfully trialled and developed to remove carbon dioxide ( $CO_2$ ) from the atmosphere. Drax Power Ltd ('Drax') is proposing to install carbon capture technology on up to two of the existing biomass power generating units at Drax Power Station. This will help us remove more  $CO_2$  from the atmosphere than is produced across our operations, making the company carbon negative.

As BECCS at Drax is classified as a Nationally Significant Infrastructure Project (NSIP), under the Planning Act 2008 (PA2008), its construction and operation require planning permission known as a Development Consent Order (DCO). As part of this process, we held a statutory public consultation to gather feedback on our proposals on Monday 1 November 2021 which ended at 11:59pm on 12 December 2021, before we submit our DCO application.

As part of our statutory consultation process, we have consulted with the Civil Aviation Authority (CAA) and the Secretary of State for Defence. As a local airport or aerodrome, we are writing to inform you of Proposed Scheme and to provide you with an opportunity to provide comments with regards to aviation safety and security, should you wish to do so.

This letter includes further information about the Proposed Scheme, where you can find more information, and how you can provide your feedback. Please note, that although all the documents refer to the Statutory Consultation closing on 12 December 2021, be assured, the closing date for you to provide feedback on the Proposed Scheme is **11.59pm on 11th February.** 

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- Road modifications;
- An Environmental Mitigation Area; and
- Other works associated with the Proposed Scheme including site drainage, security infrastructure and site lighting infrastructure, as well as an area for temporary construction laydown.

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- ii. Section 48 Notice which has been published in local and national newspaper to publicise our proposed application.

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#### 5. How to respond to the consultation

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- Emailing us at: <u>info@BECCS-Drax.com</u>
- Writing to us at: FREEPOST CARBON CAPTURE BY DRAX

When making a response or representation, please include your name / the name of the body or organisation, the main contact person and an address where correspondence about your response or representation may be sent.

Your comments will be analysed by the Applicant and any of its appointed agents. Copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities so that your comments can be considered as part of the DCO application process. Responses may therefore be made public however we will request that your personal details are not placed on public record. The Applicant and its appointed agents will hold your personal details securely in accordance with applicable data protection legislation and will use them solely in connection with the consultation process and subsequent DCO application

and, except as noted above, they will not be passed to third parties. Please refer to our Privacy Notice for more details:

Yours sincerely,

Jim Doyle

**Development Manager** 

Email: info@BECCS-Drax.com

Website:

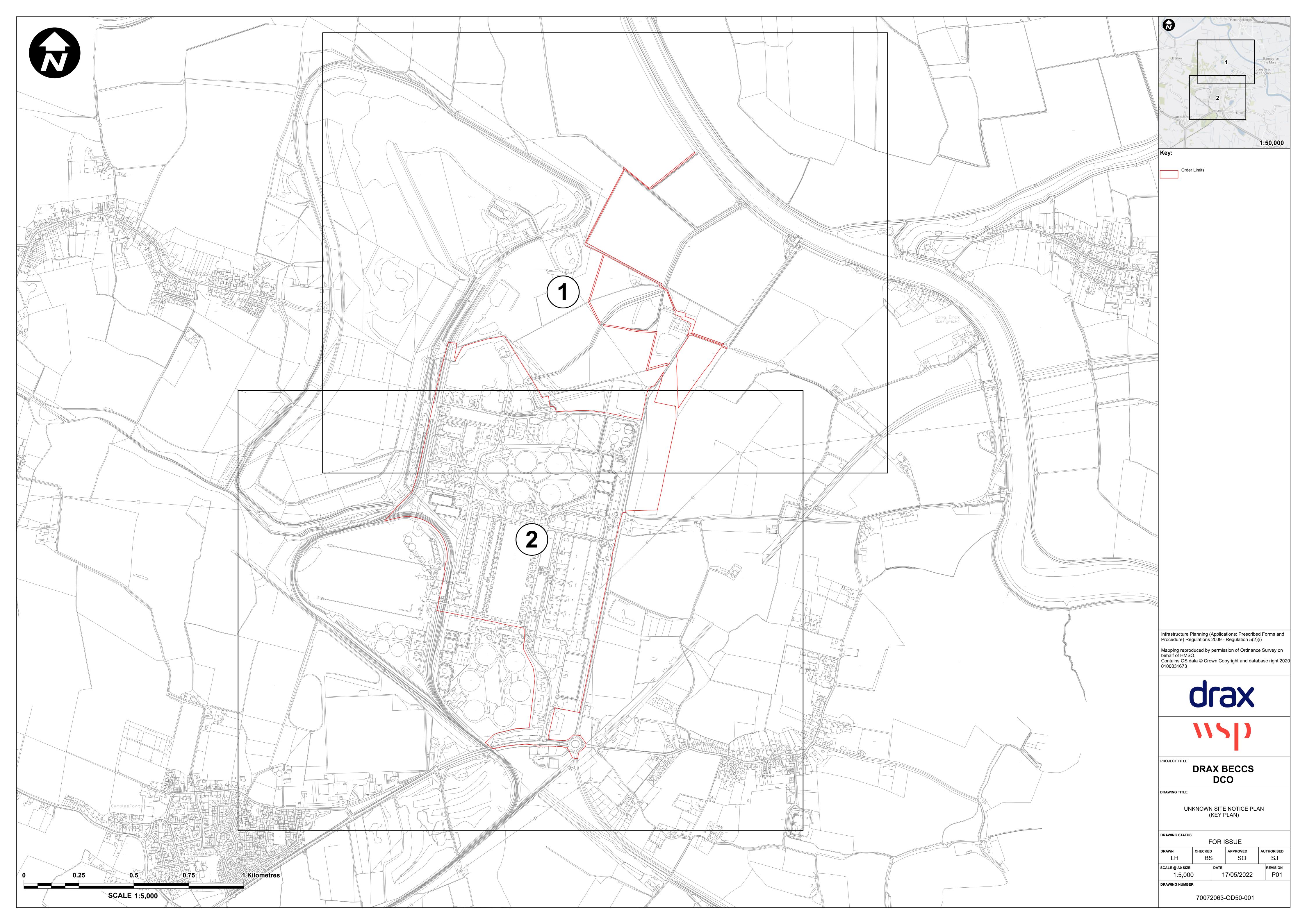
Phone: 01757 618381

Post: FREEPOST CARBON CAPTURE BY DRAX

1 Attachment(s)

Drax+BECCS+Section+48+Notice+Final+A3.pdf

F8 - Site notice map and photos for the unknown Land interests and section 48 notice on site.





Notice for Plot 01-07



Notice for Plot 01-06 and 01-08



Notice for Plots 01-10 and 01-16



Notice for Plot 01-12 and 01-14



Notice for Plot 01-21 and Plot 01-23



Notice for Plot 01-27



Notice for Plot 01-28 and Plot 01-29



Notice for Plot 01-31



Notice for Plot 01-32



Notice for Plot 01-33



Notice for Plot 01-34



Notice for Plot 01-35